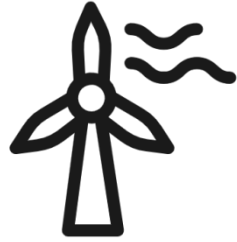
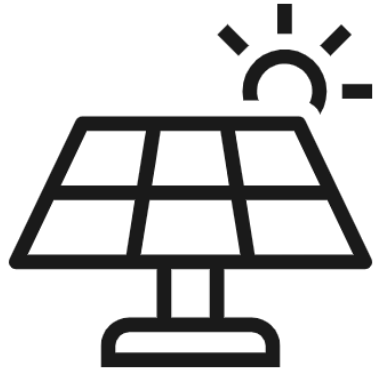


# SCEF Background and Program Requirements

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## Goals of the Shared Clean Energy Facilities Program

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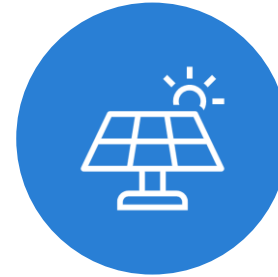
- Annually and cost effectively allocate up to 25 MW to SCEF
- Provide savings to specific categories of customers, particularly customers with low to moderate income, low-income services organizations, and customers who reside in environmental justice communities

# Background

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Section 7(a)(1)(c) of [Public Act 18-50](#) signed on May 24, 2018 resulted in PURA Docket 19-07-01



Six-year competitive procurement program that will support up to 150 MW of new clean power generation in Connecticut



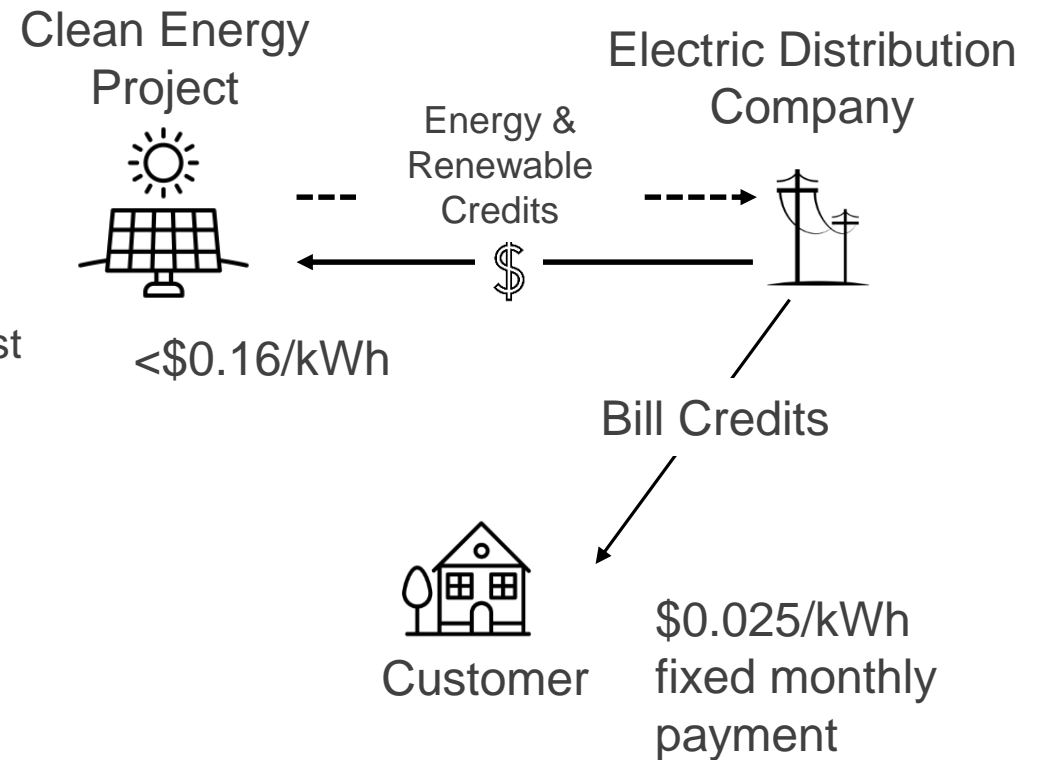
Subscriber Organizations will receive 20-year tariff term from the EDC in which the SCEF project is located



SCEF projects will result in credits that will be applied to the bills of participating electric customers at no cost to those customers

# SCEF Program Model

- Clean Energy System Owner
  - Finance and construct project
  - Deliver energy and RECs to EDC
  - Receive direct payment for project production
  
- Participating Customers
  - Receive clean energy savings as bill credit at no cost
  
- Electric Distribution Companies
  - Identification and enrollment of customers as subscribers (with partners)
  - Monthly credit allocation to subscribers
  - Quarterly payment to system owner
  - Subscription management





# Subscriber Enrollment

Managed solely by Eversource and The United Illuminating Company

Legislation specified customers that could participate

- Low-income Customers and Affordable Housing Facilities
- Moderate-income Customers
- Small Business Customers
- State or Municipal Customers
- Commercial Customers
- Non-Low-to-Moderate Income Customers who:
  - Reside in a rental property or a property where they do not control the roof, or;
  - Reside in their own property, but cannot install solar

# Procurement Process

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## SCEF Project Solicitation Process

- 25 MW yearly procurements for six years
- Systems from 100 kW to 4 MW are eligible
- Must be eligible for the CT Class I Renewable Portfolio Standard
- Selected based on bid prices and other criteria
- Projects have three years for construction
- Once generating, will receive payments for system generation for up to twenty years

# Annual MW Allocation

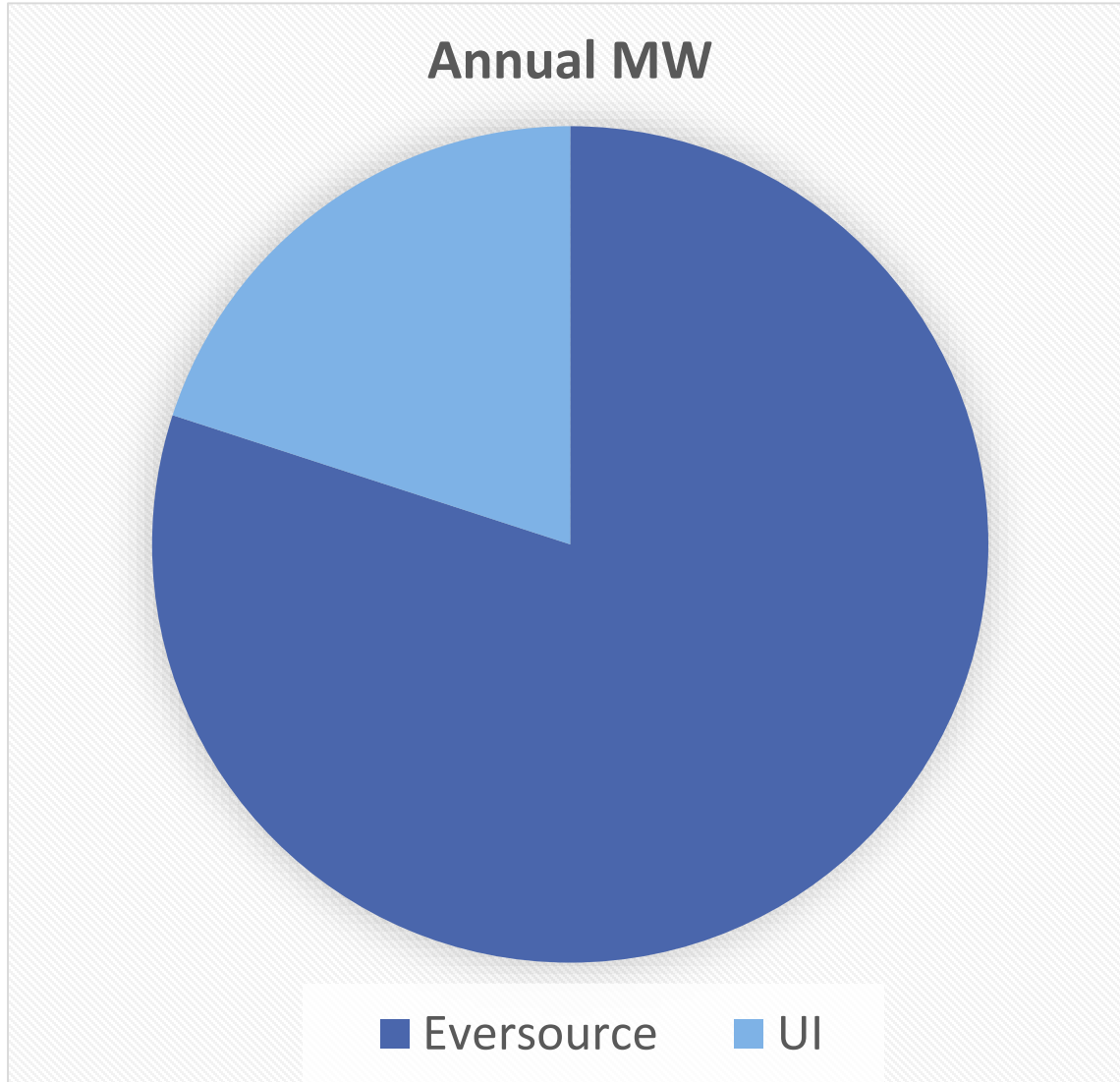
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25MW total split 80% Eversource, 20% UI

Eversource: 20MW annually

UI: 5MW annually

At the conclusion of the 6 procurement years:  
150 MW total





# Project Eligibility

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- ✓ Must be between 100kW and 4MW in size
- ✓ CT Class I Technology
- ✓ Located in Companies' service territory
- ✓ Must interconnect to applicable Company's distribution system
- ✓ Must be new (construction must commence after the date of the solicitation to which the Bidder is responding)
- ✓ Cannot receive or seek to receive any CT ratepayer-funded incentives or subsidies (net metering, VNM, PURPA, LREC/ZREC, PA 18-50 tariffs other than those in this program, CT Green Bank grants/rebates, C&LM program)
- ✓ Final as-built size cannot exceed as-bid nameplate capacity
- ✓ Cannot split projects to qualify
- ✓ One bid per site per technology
- ✓ Aggregate maximum capacity of all Bids on single parcel of land or contiguous parcels under common ownership is limited to 4MW
- ✓ SCEF and its associated interconnection route cannot be located, in whole or in part, on core forest
- ✓ Appendix B required to be submitted to DEEP by bid deadline